UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of report (Date of earliest event reported): November 4, 2026

GULFPORT ENERGY CORPORATION
(Exact Name of Registrant as Specified in Charter)

Delaware	001-19514	86-3684669
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification Number)

713 Market Drive Oklahoma City, Oklahoma	73114
(Address of principal executive offices)	(Zip code)

(405) 252-4600
(Registrant's telephone number, including area code)

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K is intended to simultaneously satisfy the filing obligation of the Registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Name of each exchange on which registered	Trading Symbol
Common stock, par value $0.0001 per share	The New York Stock Exchange	GPOR

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 2.02. Results of Operations and Financial Condition.

On November 4, 2026, Gulfport Energy Corporation ("Gulfport") issued a press release reporting its financial and operating results for the three months ended September 30, 2026, and provided updates on its financial position, opportunistic discretionary acreage acquisitions and common stock repurchase program. A copy of the press release and supplemental financial information are attached as Exhibit 99.1 and Exhibit 99.2, respectively, to this Current Report on Form 8-K.

Item 7.01. Regulation FD Disclosure.

Also on November 4, 2026, Gulfport posted an updated investor presentation on its website. The presentation may be found on Gulfport's website at http://www.gulfportenergy.com by selecting "Investors," "Company Information" and then "Presentations."

The information in the press release and updated investor presentation is being furnished, not filed, pursuant to Item 2.02 and Item 7.01. Accordingly, the information in the press release and updated investor presentation will not be incorporated by reference into any registration statement filed by Gulfport under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated therein by reference.

Item 9.01. Financial Statements and Exhibits

(d) *Exhibits*

Number	Exhibit
99.1	Press release dated November 4, 2026 entitled "Gulfport Energy Reports Third Quarter 2026 Financial and Operating Results."
99.2	Supplemental Financial Information.
104	Cover Page Interactive Data File - the cover page XBRL tags are embedded within the Inline XBRL document.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

GULFPORT ENERGY CORPORATION

Date: November 4, 2026

By: /s/ Domenic J. Dell'Osso, Jr.
Domenic J. Dell'Osso, Jr.
Chief Executive Officer and
Interim Principal Financial Officer

Exhibit 99.1

Gulfport Energy Reports Third Quarter 2026 Financial and Operating Results

OKLAHOMA CITY (November 4, 2026) Gulfport Energy Corporation (NYSE: GPOR) ("Gulfport" or the "Company") today reported financial and operating results for the three months ended September 30, 2026.

Third Quarter 2026 Results and Recent Highlights

- Reported $96.4 million of net income and $226.5 million of adjusted EBITDA[(1)]
- Generated $183.6 million of net cash provided by operating activities and $89.0 million of adjusted free cash flow[(1)]
- Produced approximately 1,057.2 MMcfe per day
- Delivered net liquids production of 23.5 MBbl per day, an increase of approximately 67% over second quarter 2026
- Incurred $111.7 million of capital expenditures, which includes $103.5 million of operated D&C capital expenditures and $8.2 million of maintenance land and seismic investment
- Added opportunistic discretionary acreage acquisitions totaling $46.9 million
- Completed previously announced Ohio state land lease acquisitions totaling $83.0 million
- Repurchased approximately 218.7 thousand shares of common stock for approximately $36.2 million during the three months ended September 30, 2026
- Expanded stock repurchase authorization by 33% to $2.0 billion
- Completed fall borrowing base redetermination of revolving credit facility with reaffirmed borrowing base and elected commitments of $1.1 billion
- Signed supply agreement for 50,000 MMBtu/d supporting growing Midwest demand, bringing premium priced supply contracts to approximately 10% of forecasted net production
- Released annual Corporate Sustainability Report, reflecting Gulfport's continued commitment to environmental stewardship, responsible operations and sound corporate governance

Nick Dell'Osso, Gulfport's President and CEO, commented, "Our 2026 development program gained significant momentum in the third quarter. As planned, our back-half-weighted turn-in-line schedule drove production up approximately 10% from the second quarter, led by new liquids-rich wet gas Utica pads, with liquids now representing approximately 13% of total volumes. That higher-value production mix, combined with strong realized liquids pricing and our disciplined cost structure, translated directly into stronger margins and earnings, with adjusted EBITDA and adjusted free cash flow both up meaningfully from the second quarter. We expect to continue building on that strength in the fourth quarter, keeping us on track to deliver full-year production and capital expenditures in line with our guidance."

Dell'Osso continued, "We also continued to enhance the depth of our inventory, completing the Ohio state land acquisitions, and expect to complete our $140 million 2026 discretionary acreage acquisition program by year-end through disciplined, targeted leasing in the core of our position. As we look to 2027, we are evaluating a more continuous two-rig Appalachia development program, which we believe will drive meaningful operational efficiencies through steadier rig and crew utilization, lower our development costs, concentrate capital in our highest-return asset area and position the business for production growth beginning in 2028. This shift in capital allocation would allow Gulfport to balance reinvestment with returns to shareholders while preserving our strong balance sheet, and we look forward to sharing our full 2027 outlook in February."

"With a high-quality, deep and concentrated asset base in the heart of Appalachia, adjacent to growing power demand in Ohio, a strong financial foundation and an expanded stock repurchase authorization, we believe we are well positioned to generate durable adjusted free cash flow and deliver meaningful value to our shareholders," Dell'Osso concluded.

A company presentation to accompany the Gulfport earnings conference call can be accessed by clicking here.

1. A non-GAAP financial measure. Reconciliations of these non-GAAP measures and other disclosures are provided with the supplemental financial tables available on our website at www.gulfportenergy.com.

Operational Update

The table below summarizes Gulfport's operated drilling and completion activity for the third quarter of 2026:

	Quarter Ended September 30, 2026		
	Gross	Net	Lateral Length
Spud			
Utica & Marcellus	5	4.8	19,700
SCOOP	—	—	—
Drilled			
Utica & Marcellus	5	4.8	16,400
SCOOP	—	—	—
Completed			
Utica & Marcellus	7	6.7	14,200
SCOOP	—	—	—
Turned-to-Sales			
Utica & Marcellus	7	6.9	16,400
SCOOP	—	—	—

Gulfport's net daily production for the third quarter of 2026 averaged 1,057.2 MMcfe per day, primarily consisting of 889.5 MMcfe per day in the Utica/Marcellus and 167.7 MMcfe per day in the SCOOP. For the third quarter of 2026, Gulfport's net daily production mix was comprised of approximately 87% natural gas, 10% natural gas liquids ("NGL") and 3% oil and condensate.

	Three Months Ended September 30, 2026	Three Months Ended September 30, 2025
Production		
Natural gas (Mcf/day)	916,320	987,746
Oil and condensate (Bbl/day)	6,188	6,892
NGL (Bbl/day)	17,295	15,097
Total (Mcfe/day)	1,057,217	1,119,678
Average Prices		
Natural Gas:		
Average price without the impact of derivatives ($/Mcf)	$ 2.63	$ 2.61
Impact from settled derivatives ($/Mcf)	$ 0.49	$ 0.34
Average price, including settled derivatives ($/Mcf)	$ 3.12	$ 2.95
Oil and condensate:		
Average price without the impact of derivatives ($/Bbl)	$ 79.59	$ 58.99
Impact from settled derivatives ($/Bbl)	$ (7.81)	$ 3.63
Average price, including settled derivatives ($/Bbl)	$ 71.78	$ 62.62
NGL:		
Average price without the impact of derivatives ($/Bbl)	$ 35.81	$ 27.89
Impact from settled derivatives ($/Bbl)	$ 0.02	$ 0.21
Average price, including settled derivatives ($/Bbl)	$ 35.83	$ 28.10
Total:		
Average price without the impact of derivatives ($/Mcfe)	$ 3.33	$ 3.04
Impact from settled derivatives ($/Mcfe)	$ 0.38	$ 0.33
Average price, including settled derivatives ($/Mcfe)	$ 3.71	$ 3.37
Selected operating metrics		
Lease operating expenses ($/Mcfe)	$ 0.21	$ 0.20
Taxes other than income ($/Mcfe)	$ 0.08	$ 0.08
Transportation, gathering, processing and compression expense ($/Mcfe)	$ 1.02	$ 0.94
Recurring cash general and administrative expenses ($/Mcfe) (non-GAAP)	$ 0.14	$ 0.13
Interest expense ($/Mcfe)	$ 0.18	$ 0.13

Capital Investment

Capital investment was $111.7 million (on an incurred basis) for the third quarter of 2026, of which $103.5 million related to operated drilling and completion activity and $8.2 million related to maintenance land and seismic investment. Gulfport also invested approximately $46.9 million in discretionary acreage acquisitions, $83.0 million related to the previously announced Ohio state land lease acquisitions and incurred approximately $0.9 million related to non-operated drilling and completion activities.

For the nine-month period ended September 30, 2026, capital investment was $382.0 million (on an incurred basis), of which $363.0 million related to operated drilling and completion activity and $19.0 million related to maintenance land and seismic investment. Gulfport also invested approximately $126.6 million in discretionary acreage acquisitions, $83.0 million in the Ohio state land lease acquisitions and incurred approximately $1.6 million related to non-operated drilling and completion activities. Discretionary acreage acquisition expenditures included $39.5 million associated with the completion of the prior year program and $87.1 million associated with the 2026 discretionary acreage acquisition program, which is targeting $140 million of acreage acquisitions through the end of the year.

Expanded Common Stock Repurchase Program

Gulfport's board of directors recently expanded the Company's stock repurchase program, authorizing the Company to repurchase up to $2.0 billion of its outstanding stock.

Gulfport repurchased approximately 218.7 thousand shares of common stock during the third quarter of 2026, totaling approximately $36.2 million. As of September 30, 2026, the Company had repurchased approximately 8.8 million shares of common stock (including the underlying shares of common stock into which the preferred stock was convertible) at a weighted-average share price of $135.84 since the program initiated in March 2022, totaling approximately $1.2 billion in aggregate. As of September 30, 2026, the Company had approximately $800 million of remaining capacity under the expanded stock repurchase program.

Financial Position and Liquidity

As of September 30, 2026, Gulfport had approximately $2.6 million of cash and cash equivalents, $419.0 million of borrowings under its revolving credit facility, $37.9 million of letters of credit outstanding and $650.0 million of outstanding 2029 senior notes.

Gulfport's liquidity at September 30, 2026, totaled approximately $645.6 million, comprised of the $2.6 million of cash and cash equivalents and approximately $643.1 million of available borrowing capacity under its credit facility.

Credit Facility Borrowing Base Redetermination

On October 30, 2026, Gulfport completed its semi-annual borrowing base redetermination, which reaffirmed both the borrowing base and elected commitments at $1.1 billion.

Firm Sales Agreements

During the fourth quarter, Gulfport signed a firm sales agreement for 50,000 MMBtu per day beginning in 2028, supporting growing Midwest demand. Combined with a previously executed 10-year agreement for 65,000 MMBtu per day beginning in mid-2027, Gulfport has contracted approximately 10% of forecasted net production at a premium to historical realizations. Both agreements will be supplied using the Company's existing firm transportation capacity and are priced off sales indices positioned to benefit from growing regional power demand.

Derivatives

Gulfport enters into commodity derivative contracts on a portion of its expected future production volumes to mitigate the Company's exposure to commodity price fluctuations. For details, please refer to the "Derivatives" section provided with the supplemental financial tables available on our website at ir.gulfportenergy.com.

2025 – 2026 Corporate Sustainability Report

Gulfport remains dedicated to responsible operations, environmental stewardship and sound corporate governance. On November 4, 2026, the Company released its 2025 – 2026 Corporate Sustainability Report, which is available in the "Sustainability" section of www.gulfportenergy.com.

Third Quarter 2026 Conference Call

Gulfport will host a teleconference and webcast to discuss its third quarter of 2026 results beginning at 10:00 a.m. ET (9:00 a.m. CT) on Thursday, November 5, 2026.

The conference call can be heard live through a link on the Gulfport website, www.gulfportenergy.com. In addition, you may participate in the conference call by dialing 866-373-3408 domestically or 412-902-1039 internationally. A replay of the conference call will be available on the Gulfport website and a telephone audio replay will be available from November 5, 2026 to November 19, 2026, by calling 877-660-6853 domestically or 201-612-7415 internationally and then entering the replay passcode 13763319.

Financial Statements and Guidance Documents

Third quarter of 2026 earnings results and supplemental information regarding quarterly data such as production volumes, pricing, financial statements and non-GAAP reconciliations are available on our website at ir.gulfportenergy.com.

Non-GAAP Disclosures

This press release includes non-GAAP financial measures. Such non-GAAP measures should not be considered as an alternative to GAAP measures. Reconciliations of these non-GAAP measures and other disclosures are provided with the supplemental financial tables available on our website at ir.gulfportenergy.com.

About Gulfport

Gulfport is an independent natural gas-weighted exploration and production company focused on the exploration, acquisition and production of natural gas, crude oil and NGL in the United States with primary focus in the Appalachia and Anadarko basins. Our principal properties are located in eastern Ohio targeting the Utica and Marcellus formations and in central Oklahoma targeting the SCOOP Woodford and Springer formations.

Forward-Looking Statements

This press release includes "forward-looking statements" for purposes of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements. In some cases, you can identify forward-looking statements by terms such as "may," "will," "should," "could," "would," "expects," "plans," "anticipates," "intends," "believes," "estimates," "projects," "predicts," "potential" and similar expressions intended to identify forward-looking statements. All statements, other than statements of historical facts, included in this press release that address activities, events or developments that we expect or anticipate will or may occur in the future, including the expected impact of U.S. trade policy and its impact on broader economic conditions, the war in Ukraine, the conflicts in Iran, the disruptions in the Strait of Hormuz and the broader geopolitical tension in the Middle East on our business, industry and the global economy, estimated future production and net revenues from oil and gas reserves and the present value thereof, future capital expenditures (including the amount and nature thereof), share repurchases, business strategy and measures to implement strategy, competitive strength, goals, expansion and growth of our business and operations, plans, references to future success, reference to intentions as to future matters and other such matters are forward-looking statements. Gulfport believes the expectations and forecasts reflected in the forward-looking statements are reasonable, Gulfport can give no assurance they will prove to have been correct. They can be affected by inaccurate or changed assumptions or by known or unknown risks and uncertainties. Important risks, assumptions and other important factors that could cause future results to differ materially from those expressed in the forward-looking statements are described under "Risk Factors" in Item 1A of Gulfport's annual report on Form 10-K for the year ended December 31, 2025 and any updates to those factors set forth in Gulfport's subsequent quarterly reports on Form 10-Q or current reports on Form 8-K (available at https://www.gulfportenergy.com/investors/sec-filings). Gulfport undertakes no obligation to release publicly any revisions to any forward-looking statements, to report events or to report the occurrence of unanticipated events.

Investors should note that Gulfport announces financial information in SEC filings, press releases and public conference calls. Gulfport may use the "Investors" section of its website (www.gulfportenergy.com) to communicate with investors. It is possible that the financial and other information posted there could be deemed to be material information. The information on Gulfport's website is not part of this filing.

Investor Contact:

Jessica Antle – Vice President, Investor Relations
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405-252-4550

Exhibit 99.2

Three months and nine months ended September 30, 2026
Supplemental Information of Gulfport Energy

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Production Volumes by Asset Area: Three months ended September 30, 2026

Production Volumes

	Three Months Ended September 30, 2026	Three Months Ended September 30, 2025
Natural gas (Mcf/day)		
Utica & Marcellus	791,503	833,710
SCOOP	124,817	154,035
Total	916,320	987,746
Oil and condensate (Bbl/day)		
Utica & Marcellus	5,031	5,485
SCOOP	1,156	1,408
Total	6,188	6,892
NGL (Bbl/day)		
Utica & Marcellus	11,302	8,364
SCOOP	5,993	6,733
Total	17,295	15,097
Combined (Mcfe/day)		
Utica & Marcellus	889,502	916,801
SCOOP	167,715	202,877
Total	1,057,217	1,119,678

Totals may not sum or recalculate due to rounding.

Production Volumes by Asset Area: Nine months ended September 30, 2026

Production Volumes

	Nine Months Ended September 30, 2026	Nine Months Ended September 30, 2025
Natural gas (Mcf/day)		
Utica & Marcellus	776,645	752,902
SCOOP	123,543	153,287
Total	900,188	906,189
Oil and condensate (Bbl/day)		
Utica & Marcellus	3,557	5,166
SCOOP	1,161	1,512
Total	4,718	6,678
NGL (Bbl/day)		
Utica & Marcellus	7,174	5,489
SCOOP	5,711	6,654
Total	12,885	12,143
Combined (Mcfe/day)		
Utica & Marcellus	841,029	816,835
SCOOP	164,777	202,282
Total	1,005,806	1,019,116

Totals may not sum or recalculate due to rounding.

Production and Pricing: Three months ended September 30, 2026

The following table summarizes production and related pricing for the three months ended September 30, 2026, as compared to such data for the three months ended September 30, 2025:

	Three Months Ended September 30, 2026	Three Months Ended September 30, 2025
Natural gas sales		
Natural gas production volumes (MMcf)	84,301	90,873
Natural gas production volumes (MMcf) per day	916	988
Total sales	$ 221,651	$ 236,801
Average price without the impact of derivatives ($/Mcf)	$ 2.63	$ 2.61
Impact from settled derivatives ($/Mcf)	$ 0.49	$ 0.34
Average price, including settled derivatives ($/Mcf)	$ 3.12	$ 2.95
Oil and condensate sales		
Oil and condensate production volumes (MBbl)	569	634
Oil and condensate production volumes (MBbl) per day	6	7
Total sales	$ 45,304	$ 37,406
Average price without the impact of derivatives ($/Bbl)	$ 79.59	$ 58.99
Impact from settled derivatives ($/Bbl)	$ (7.81)	$ 3.63
Average price, including settled derivatives ($/Bbl)	$ 71.78	$ 62.62
NGL sales		
NGL production volumes (MBbl)	1,591	1,389
NGL production volumes (MBbl) per day	17	15
Total sales	$ 56,978	$ 38,734
Average price without the impact of derivatives ($/Bbl)	$ 35.81	$ 27.89
Impact from settled derivatives ($/Bbl)	$ 0.02	$ 0.21
Average price, including settled derivatives ($/Bbl)	$ 35.83	$ 28.10
Natural gas, oil and condensate and NGL sales		
Natural gas equivalents (MMcfe)	97,264	103,010
Natural gas equivalents (MMcfe) per day	1,057	1,120
Total sales	$ 323,933	$ 312,941
Average price without the impact of derivatives ($/Mcfe)	$ 3.33	$ 3.04
Impact from settled derivatives ($/Mcfe)	$ 0.38	$ 0.33
Average price, including settled derivatives ($/Mcfe)	$ 3.71	$ 3.37
Production Costs:		
Average lease operating expenses ($/Mcfe)	$ 0.21	$ 0.20
Average taxes other than income ($/Mcfe)	$ 0.08	$ 0.08
Average transportation, gathering, processing and compression ($/Mcfe)	$ 1.02	$ 0.94
Total lease operating expenses, taxes other than income and midstream costs ($/Mcfe)	$ 1.30	$ 1.21

Totals may not sum or recalculate due to rounding.

Production and Pricing: Nine months ended September 30, 2026

The following table summarizes production and related pricing for the nine months ended September 30, 2026, as compared to such data for the nine months ended September 30, 2025:

	Nine Months Ended September 30, 2026	Nine Months Ended September 30, 2025
Natural gas sales		
Natural gas production volumes (MMcf)	245,751	247,390
Natural gas production volumes (MMcf) per day	900	906
Total sales	$ 819,434	$ 759,543
Average price without the impact of derivatives ($/Mcf)	$ 3.33	$ 3.07
Impact from settled derivatives ($/Mcf)	$ 0.11	$ 0.16
Average price, including settled derivatives ($/Mcf)	$ 3.44	$ 3.23
Oil and condensate sales		
Oil and condensate production volumes (MBbl)	1,288	1,823
Oil and condensate production volumes (MBbl) per day	5	7
Total sales	$ 100,483	$ 110,208
Average price without the impact of derivatives ($/Bbl)	$ 78.01	$ 60.45
Impact from settled derivatives ($/Bbl)	$ (8.72)	$ 2.86
Average price, including settled derivatives ($/Bbl)	$ 69.29	$ 63.31
NGL sales		
NGL production volumes (MBbl)	3,518	3,315
NGL production volumes (MBbl) per day	13	12
Total sales	$ 118,914	$ 98,287
Average price without the impact of derivatives ($/Bbl)	$ 33.81	$ 29.65
Impact from settled derivatives ($/Bbl)	$ 0.06	$ (0.40)
Average price, including settled derivatives ($/Bbl)	$ 33.87	$ 29.25
Natural gas, oil and condensate and NGL sales		
Natural gas equivalents (MMcfe)	274,585	278,219
Natural gas equivalents (MMcfe) per day	1,006	1,019
Total sales	$ 1,038,831	$ 968,038
Average price without the impact of derivatives ($/Mcfe)	$ 3.78	$ 3.48
Impact from settled derivatives ($/Mcfe)	$ 0.06	$ 0.16
Average price, including settled derivatives ($/Mcfe)	$ 3.84	$ 3.64
Production Costs:		
Average lease operating expenses ($/Mcfe)	$ 0.23	$ 0.21
Average taxes other than income ($/Mcfe)	$ 0.09	$ 0.08
Average transportation, gathering, processing and compression ($/Mcfe)	$ 1.00	$ 0.96
Total lease operating expenses, taxes other than income and midstream costs ($/Mcfe)	$ 1.32	$ 1.25

Totals may not sum or recalculate due to rounding.

Consolidated Statements of Income: Three months ended September 30, 2026

(In thousands, except per share data)
(Unaudited)

	Three Months Ended September 30, 2026	Three Months Ended September 30, 2025
REVENUES:		
Natural gas sales	$ 221,651	$ 236,801
Oil and condensate sales	45,304	37,406
Natural gas liquid sales	56,978	38,734
Net gain on natural gas, oil and NGL derivatives	38,541	66,804
Total revenues	362,474	379,745
OPERATING EXPENSES:		
Lease operating expenses	19,954	20,793
Taxes other than income	7,672	7,925
Transportation, gathering, processing and compression	99,269	96,390
Depreciation, depletion and amortization	85,324	83,216
General and administrative expenses	8,869	11,835
Accretion expense	635	597
Total operating expenses	221,723	220,756
INCOME FROM OPERATIONS	140,751	158,989
OTHER EXPENSE:		
Interest expense	17,287	13,590
Other, net	703	2,596
Total other expense	17,990	16,186
INCOME BEFORE INCOME TAXES	122,761	142,803
INCOME TAX (BENEFIT) EXPENSE:		
Current	(77)	(105)
Deferred	26,438	31,515
Total income tax expense	26,361	31,410
NET INCOME	$ 96,400	$ 111,393
Dividends on preferred stock	—	—
Deemed dividend on preferred stock	—	(29,986)
NET INCOME ATTRIBUTABLE TO COMMON STOCKHOLDERS	$ 96,400	$ 81,407
NET INCOME PER COMMON SHARE:		
Basic	$ 5.47	$ 4.49
Diluted	$ 5.45	$ 4.45
Weighted average common shares outstanding—Basic	17,630	18,114
Weighted average common shares outstanding—Diluted	17,685	18,290

Consolidated Statements of Income: Nine months ended September 30, 2026

(In thousands, except per share data)
(Unaudited)

	Nine Months Ended September 30, 2026	Nine Months Ended September 30, 2025
REVENUES:		
Natural gas sales	$ 819,434	$ 759,543
Oil and condensate sales	100,483	110,208
Natural gas liquid sales	118,914	98,287
Net gain on natural gas, oil and NGL derivatives	84,403	56,357
Total revenues	1,123,234	1,024,395
OPERATING EXPENSES:		
Lease operating expenses	64,241	58,704
Taxes other than income	24,230	22,107
Transportation, gathering, processing and compression	274,462	265,768
Depreciation, depletion and amortization	233,807	222,481
General and administrative expenses	29,238	31,762
Accretion expense	1,851	1,802
Total operating expenses	627,829	602,624
INCOME FROM OPERATIONS	495,405	421,771
OTHER EXPENSE:		
Interest expense	48,465	40,677
Other, net	2,556	2,795
Total other expense	51,021	43,472
INCOME BEFORE INCOME TAXES	444,384	378,299
INCOME TAX EXPENSE:		
Current	749	—
Deferred	94,311	82,904
Total income tax expense	95,060	82,904
NET INCOME	$ 349,324	$ 295,395
Dividends on preferred stock	—	(1,666)
Deemed dividend on preferred stock	—	(29,986)
NET INCOME ATTRIBUTABLE TO COMMON STOCKHOLDERS	$ 349,324	$ 263,743
NET INCOME PER COMMON SHARE:		
Basic	$ 19.38	$ 14.73
Diluted	$ 19.29	$ 14.57
Weighted average common shares outstanding—Basic	18,023	17,901
Weighted average common shares outstanding—Diluted	18,105	18,102

Consolidated Balance Sheets

(In thousands)

	September 30, 2026	December 31, 2025
	(Unaudited)	
Assets		
Current assets:		
Cash and cash equivalents	$ 2,571	$ 1,813
Accounts receivable—oil, natural gas, and natural gas liquids sales	145,364	184,649
Accounts receivable—joint interest and other	12,085	9,282
Prepaid expenses and other current assets	9,242	7,952
Short-term derivative instruments	124,813	45,155
Total current assets	294,075	248,851
Property and equipment:		
Oil and natural gas properties, full-cost method		
Proved oil and natural gas properties	4,416,238	3,902,539
Unproved properties	338,381	232,959
Other property and equipment	13,990	13,008
Total property and equipment	4,768,609	4,148,506
Less: accumulated depletion, depreciation and amortization	(2,101,766)	(1,868,481)
Total property and equipment, net	2,666,843	2,280,025
Other assets:		
Long-term derivative instruments	9,914	15,303
Deferred tax asset	371,427	465,738
Operating lease assets	24,358	561
Other assets	15,133	19,062
Total other assets	420,832	500,664
Total assets	$ 3,381,750	$ 3,029,540

Consolidated Balance Sheets

(In thousands, except share data)

	September 30, 2026	December 31, 2025
	(Unaudited)	
Liabilities and Stockholders' Equity		
Current liabilities:		
Accounts payable and accrued liabilities	$ 335,157	$ 342,382
Short-term derivative instruments	26,037	21,865
Current portion of operating lease liabilities	11,540	550
Total current liabilities	372,734	364,797
Non-current liabilities:		
Long-term derivative instruments	10,789	8,916
Asset retirement obligation	35,232	32,912
Non-current operating lease liabilities	12,884	10
Long-term debt	1,061,806	788,187
Total non-current liabilities	1,120,711	830,025
Total liabilities	$ 1,493,445	$ 1,194,822
Commitments and contingencies (Note 9)		
Stockholders' equity:		
Common stock - $0.0001 par value, 42.0 million shares authorized, 17.5 million issued and outstanding at September 30, 2026, and 18.8 million issued and outstanding at December 31, 2025	2	2
Retained earnings	1,888,303	1,834,716
Total stockholders' equity	$ 1,888,305	$ 1,834,718
Total liabilities and stockholders' equity	$ 3,381,750	$ 3,029,540

Consolidated Statement of Cash Flows: Three months ended September 30, 2026

(In thousands)
(Unaudited)

	Three Months Ended September 30, 2026	Three Months Ended September 30, 2025
Cash flows from operating activities:		
Net income	$ 96,400	$ 111,393
Adjustments to reconcile net income to net cash provided by operating activities:		
Depletion, depreciation and amortization	85,324	83,216
Net gain on derivative instruments	(38,541)	(66,804)
Net cash receipts on settled derivative instruments	37,096	33,752
Deferred income tax expense	26,438	31,515
Stock-based compensation expense	829	2,942
Other, net	2,629	2,386
Changes in operating assets and liabilities, net	(26,595)	10,678
Net cash provided by operating activities	183,580	209,078
Cash flows from investing activities:		
Additions to oil and natural gas properties	(284,233)	(129,899)
Proceeds from sale of oil and natural gas properties	—	150
Other, net	(38)	(509)
Net cash used in investing activities	(284,271)	(130,258)
Cash flows from financing activities:		
Principal payments on Credit Facility	(235,000)	(580,000)
Borrowings on Credit Facility	374,000	576,000
Redemption of preferred stock	—	(31,374)
Repurchase of common stock under Repurchase Program	(36,588)	(43,523)
Shares exchanged for tax withholdings	(88)	(348)
Other, net	(116)	(2)
Net cash provided by (used in) financing activities	102,208	(79,247)
Net change in cash and cash equivalents	1,517	(427)
Cash and cash equivalents at beginning of period	1,054	3,794
Cash and cash equivalents at end of period	$ 2,571	$ 3,367

Consolidated Statement of Cash Flows: Nine months ended September 30, 2026

(In thousands)
(Unaudited)

	Nine Months Ended September 30, 2026	Nine Months Ended September 30, 2025
Cash flows from operating activities:		
Net income	$ 349,324	$ 295,395
Adjustments to reconcile net income to net cash provided by operating activities:		
Depletion, depreciation and amortization	233,807	222,481
Net gain on derivative instruments	(84,403)	(56,357)
Net cash receipts on settled derivative instruments	16,179	43,302
Deferred income tax expense	94,311	82,904
Stock-based compensation expense	3,717	9,245
Other, net	6,443	6,236
Changes in operating assets and liabilities, net	7,049	14,555
Net cash provided by operating activities	626,427	617,761
Cash flows from investing activities:		
Additions to oil and natural gas properties	(597,020)	(382,899)
Proceeds from sale of oil and natural gas properties	—	150
Other, net	(1,215)	(1,474)
Net cash used in investing activities	(598,235)	(384,223)
Cash flows from financing activities:		
Principal payments on Credit Facility	(1,034,000)	(994,000)
Borrowings on Credit Facility	1,306,000	1,007,000
Early retirement of 2026 Senior Notes	—	(25,702)
Dividends on preferred stock	—	(1,666)
Redemption of preferred stock	—	(31,374)
Repurchase of common stock under Repurchase Program	(261,692)	(153,023)
Repurchase of common stock under Repurchase Program - related party	(17,239)	(15,000)
Net cash payments on performance vesting restricted stock units	—	(12,297)
Shares exchanged for tax withholdings	(19,667)	(5,576)
Other, net	(836)	(6)
Net cash used in financing activities	(27,434)	(231,644)
Net change in cash and cash equivalents	758	1,894
Cash and cash equivalents at beginning of period	1,813	1,473
Cash and cash equivalents at end of period	$ 2,571	$ 3,367

2026E Guidance

Gulfport's 2026 guidance assumes commodity strip prices as of October 15, 2026, adjusted for applicable commodity and location differentials, and no property acquisitions or divestitures.

	Year Ending December 31, 2026	
	Low	High
Production		
Average daily gas equivalent (Bcfe/day)	1.030	1.055
Average daily liquids production (MBbl/day)	18.0	21.0
% Gas	~89%	
Realizations (before hedges)		
Natural gas (differential to NYMEX settled price) ($/Mcf)	$ (0.15)	$ (0.30)
NGL (% of WTI)	40%	50%
Oil (differential to NYMEX WTI) ($/Bbl)	$ (6.00)	$ (7.00)
Expenses		
Lease operating expense ($/Mcfe)	$ 0.21	$ 0.25
Taxes other than income ($/Mcfe)	$ 0.07	$ 0.09
Transportation, gathering, processing and compression ($/Mcfe)	$ 0.95	$ 1.00
Recurring cash general and administrative[1,2] ($/Mcfe)	$ 0.12	$ 0.14

	Total
Capital expenditures (incurred)	(in millions)
Operated D&C	~$ 395
Maintenance leasehold and land	~$ 35
Total base capital expenditures	~$ 430

(1) Recurring cash G&A includes capitalization. It excludes non-cash stock compensation, expenses related to the continued administration of our prior Chapter 11 filing and costs associated with management transitions.

(2) This is a non-GAAP measure. Reconciliations of these non-GAAP measures and other disclosures are provided with the supplemental financial tables available on our website at www.gulfportenergy.com.

Derivatives

The below details Gulfport's hedging positions as of October 29, 2026:

	Bal Year 2026[(1)]	Full Year 2027	Full Year 2028
Natural Gas Contract Summary (NYMEX):			
Fixed Price Swaps			
Volume (BBtupd)	480	490	90
Weighted Average Price ($/MMBtu)	$ 3.77	$ 3.59	$ 3.74
Fixed Price Collars			
Volume (BBtupd)	150	87	—
Weighted Average Floor Price ($/MMBtu)	$ 3.61	$ 3.75	$ —
Weighted Average Ceiling Price ($/MMBtu)	$ 4.35	$ 4.18	$ —
Basis Contract Summary:			
Rex Zone 3 Basis			
Volume (BBtupd)	80	100	60
Differential ($/MMBtu)	$ (0.18)	$ (0.20)	$ (0.20)
Tetco M2 Basis			
Volume (BBtupd)	170	160	40
Differential ($/MMBtu)	$ (0.95)	$ (0.80)	$ (0.71)
NGPL TX OK Basis			
Volume (BBtupd)	30	40	—
Differential ($/MMBtu)	$ (0.30)	$ (0.33)	$ —
TGP 500 Basis			
Volume (BBtupd)	20	—	—
Differential ($/MMBtu)	$ 0.56	$ —	$ —
Transco Station 85 Basis			
Volume (BBtupd)	10	—	—
Differential ($/MMBtu)	$ 0.56	$ —	$ —
Oil Contract Summary (WTI):			
Fixed Price Swaps			
Volume (Bblpd)	2,000	3,756	2,000
Weighted Average Price ($/Bbl)	$ 72.19	$ 71.64	$ 72.41
Fixed Price Collars			
Volume (Bblpd)	2,250	300	—
Weighted Average Floor Price ($/Bbl)	$ 64.44	$ 55.00	$ —
Weighted Average Ceiling Price ($/Bbl)	$ 77.62	$ 68.00	$ —
NGL Contract Summary:			
C3 Propane Fixed Price Swaps			
Volume (Bblpd)	3,250	3,500	—
Weighted Average Price ($/Bbl)	$ 30.98	$ 31.97	$ —
NC4 Butane Fixed Price Swaps			
Volume (Bblpd)	—	500	—
Weighted Average Price ($/Bbl)	$ —	$ 51.14	$ —

(1) October 1, 2026 - December 31, 2026.

Non-GAAP Reconciliations

Gulfport's management uses certain non-GAAP financial measures for planning, forecasting and evaluating business and financial performance, and believes that they are useful tools to assess Gulfport's operating results. Although these are not measures of performance calculated in accordance with generally accepted accounting principles (GAAP), management believes that these financial measures are useful to an investor in evaluating Gulfport because (i) analysts utilize these metrics when evaluating company performance and have requested this information as of a recent practicable date, (ii) these metrics are widely used to evaluate a company's operating performance, and (iii) we want to provide updated information to investors. Investors should not view these metrics as a substitute for measures of performance that are calculated in accordance with GAAP. In addition, because all companies do not calculate these measures identically, these measures may not be comparable to similarly titled measures of other companies.

These non-GAAP financial measures include adjusted net income, adjusted EBITDA, adjusted free cash flow, and recurring general and administrative expense. A reconciliation of each financial measure to its most directly comparable GAAP financial measure is included in the tables below. These non-GAAP measures should be considered in addition to, but not instead of, the financial statements prepared in accordance with GAAP.

Definitions

Adjusted net income is a non-GAAP financial measure equal to net income less non-cash derivative (gain) loss, non-recurring general and administrative expenses comprised of expenses related to the continued administration of our prior Chapter 11 filing, costs associated with management transitions, stock-based compensation expenses, other non-material expenses and the tax effect of the adjustments to net income.

Adjusted EBITDA is a non-GAAP financial measure equal to net income (loss), the most directly comparable GAAP financial measure, plus interest expense, income tax expense (benefit), depreciation, depletion, amortization and accretion, non-cash derivative loss (gain), non-recurring general and administrative expenses comprised of expenses related to the continued administration of our prior Chapter 11 filing, costs associated with management transitions, stock-based compensation and other non-material expenses.

Adjusted free cash flow is a non-GAAP measure defined as adjusted EBITDA plus certain non-cash items that are included in net cash provided by operating activities but excluded from adjusted EBITDA less interest expense, current income tax expense (benefit), capitalized expenses incurred and capital expenditures incurred. Gulfport includes an adjusted free cash flow estimate for 2026. We are unable, however, to provide a quantitative reconciliation of the forward-looking non-GAAP measure to its most directly comparable forward-looking GAAP measure because management cannot reliably quantify certain of the necessary components of such forward-looking GAAP measure. Accordingly, Gulfport is relying on the exception provided by Item 10(e)(1)(i)(B) of Regulation S-K to exclude such reconciliation. Items excluded in net cash provided by (used in) operating activities to arrive at adjusted free cash flow include interest expense, income taxes, capitalized expenses as well as one-time items or items whose timing or amount cannot be reasonably estimated.

Recurring general and administrative expense is a non-GAAP financial measure equal to general and administrative expense (GAAP) plus capitalized general and administrative expense, less non-recurring general and administrative expenses comprised of expenses related to the continued administration of our prior Chapter 11 filing and costs associated with management transitions. Gulfport includes a recurring general and administrative expense estimate for 2026. We are unable, however, to provide a quantitative reconciliation of the forward-looking non-GAAP measure to its most directly comparable forward-looking GAAP measure because management cannot reliably quantify certain of the necessary components of such forward-looking GAAP measure. Accordingly, Gulfport is relying on the exception provided by Item 10(e)(1)(i)(B) of Regulation S-K to exclude such reconciliation. Items excluded in general and administrative expense to arrive at recurring general and administrative expense include capitalized expenses as well as one-time items or items whose timing or amount cannot be reasonably estimated. The non-GAAP measure recurring general and administrative expenses allows investors to compare Gulfport's total general and administrative expenses, including capitalization, to peer companies that account for their oil and gas operations using the successful efforts method.

Adjusted Net Income: Three months ended September 30, 2026

(In thousands)
(Unaudited)

	Three Months Ended September 30, 2026	Three Months Ended September 30, 2025
Net Income (GAAP)	$ 96,400	$ 111,393
Adjustments:		
Non-cash derivative gain	(1,445)	(33,052)
Non-recurring general and administrative expense - cash	405	407
Stock-based compensation expense	829	2,942
Other, net	703	2,596
Tax effect of adjustments[(1)]	(106)	5,964
Adjusted Net Income (Non-GAAP)	$ 96,786	$ 90,250

(1) Income taxes were approximately 21% and 22% for the three months ended September 30, 2026 and 2025, respectively.

Adjusted Net Income: Nine months ended September 30, 2026

(In thousands)
(Unaudited)

	Nine Months Ended September 30, 2026	Nine Months Ended September 30, 2025
Net Income (GAAP)	$ 349,324	$ 295,395
Adjustments:		
Non-cash derivative gain	(68,224)	(13,055)
Non-recurring general and administrative expense - cash	3,262	1,438
Stock-based compensation expense	3,717	9,245
Other, net	2,556	2,795
Tax effect of adjustments[(1)]	12,554	(93)
Adjusted Net Income (Non-GAAP)	$ 303,189	$ 295,725

(1) Income taxes were approximately 21% and 22% for the nine months ended September 30, 2026 and 2025, respectively.

Adjusted EBITDA: Three months ended September 30, 2026

(In thousands)
(Unaudited)

	Three Months Ended September 30, 2026	Three Months Ended September 30, 2025
Net Income (GAAP)	$ 96,400	$ 111,393
Adjustments:		
Interest expense	17,287	13,590
Income tax expense	26,361	31,410
DD&A and accretion	85,959	83,813
Non-cash derivative gain	(1,445)	(33,052)
Non-recurring general and administrative expense - cash	405	407
Stock-based compensation expense	829	2,942
Other, net	703	2,596
Adjusted EBITDA (Non-GAAP)	$ 226,499	$ 213,099

Adjusted EBITDA: Nine months ended September 30, 2026

(In thousands)
(Unaudited)

	Nine Months Ended September 30, 2026	Nine Months Ended September 30, 2025
Net Income (GAAP)	$ 349,324	$ 295,395
Adjustments:		
Interest expense	48,465	40,677
Income tax expense	95,060	82,904
DD&A and accretion	235,658	224,283
Non-cash derivative gain	(68,224)	(13,055)
Non-recurring general and administrative expense - cash	3,262	1,438
Stock-based compensation expense	3,717	9,245
Other, net	2,556	2,795
Adjusted EBITDA (Non-GAAP)	$ 669,818	$ 643,682

Adjusted Free Cash Flow: Three months ended September 30, 2026

(In thousands)
(Unaudited)

	Three Months Ended September 30, 2026	Three Months Ended September 30, 2025
Net cash provided by operating activities (GAAP)	$ 183,580	$ 209,078
Adjustments:		
Interest expense	17,287	13,590
Non-recurring general and administrative expenses - cash	405	407
Current income tax benefit	(77)	(105)
Other, net	(1,291)	807
Changes in operating assets and liabilities, net:		
Accounts receivable - oil, natural gas, and natural gas liquids sales	30,988	(6,624)
Accounts receivable - joint interest and other	(1,558)	(3,838)
Accounts payable and accrued liabilities	(2,079)	283
Prepaid expenses	(767)	(457)
Other assets	11	(42)
Total changes in operating assets and liabilities, net	$ 26,595	$ (10,678)
Adjusted EBITDA (Non-GAAP)	$ 226,499	$ 213,099
Interest expense	(17,287)	(13,590)
Current income tax benefit	77	105
Capitalized expenses incurred[1]	(7,226)	(6,325)
Capital expenditures incurred[2,3,4]	(113,069)	(89,853)
Adjusted free cash flow (Non-GAAP)	$ 88,994	$ 103,436

(1) Includes cash capitalized general and administrative expense and incurred capitalized interest expenses.
(2) Incurred capital expenditures and cash capital expenditures may vary from period to period due to the cash payment cycle.
(3) For the three months ended September 30, 2026, excludes $83.0 million and $46.9 million for the Ohio state land lease acquisition and targeted discretionary acreage acquisitions, respectively. Additionally, includes $0.5 million and $0.9 million of non-D&C capital and non-operated capital expenditures, respectively.
(4) For the three months ended September 30, 2025, excludes targeted discretionary acreage acquisitions of $8.9 million. Additionally, includes $1.9 million and $0.7 million of non-D&C capital and non-operated capital expenditures, respectively.

Adjusted Free Cash Flow: Nine months ended September 30, 2026

(In thousands)
(Unaudited)

	Nine Months Ended September 30, 2026	Nine Months Ended September 30, 2025
Net cash provided by operating activities (GAAP)	$ 626,427	$ 617,761
Adjustments:		
Interest expense	48,465	40,677
Non-recurring general and administrative expenses - cash	3,262	1,438
Current income tax expense	749	—
Other, net	(2,036)	(1,639)
Changes in operating assets and liabilities, net:		
Accounts receivable - oil, natural gas, and natural gas liquids sales	(39,285)	(33,952)
Accounts receivable - joint interest and other	2,803	(817)
Accounts payable and accrued liabilities	29,125	17,612
Prepaid expenses	266	2,603
Other assets	42	(1)
Total changes in operating assets and liabilities, net	$ (7,049)	$ (14,555)
Adjusted EBITDA (Non-GAAP)	$ 669,818	$ 643,682
Interest expense	(48,465)	(40,677)
Current income tax expense	(749)	—
Capitalized expenses incurred[1]	(21,026)	(18,762)
Capital expenditures incurred[2,3,4]	(385,233)	(379,615)
Adjusted free cash flow (Non-GAAP)	$ 214,345	$ 204,628

(1) Includes cash capitalized general and administrative expense and incurred capitalized interest expenses.
(2) Incurred capital expenditures and cash capital expenditures may vary from period to period due to the cash payment cycle.
(3) For the nine months ended September 30, 2026, excludes $83.0 million and $126.6 million for the Ohio state land lease acquisition and targeted discretionary acreage acquisitions, respectively. Discretionary acreage acquisition expenditures included $39.5 million associated with the completion of the prior year's program and $87.1 million associated with the 2026 discretionary acreage acquisition program that is targeting $140 million of acreage acquisitions through the end of the year. Additionally, includes $1.6 million and $1.6 million of non-D&C capital and non-operated capital expenditures, respectively.
(4) For the nine months ended September 30, 2025, excludes targeted discretionary acreage acquisitions of $15.7 million. Additionally, includes $6.2 million and $2.2 million of non-D&C capital and non-operated capital expenditures, respectively.

Recurring General and Administrative Expenses:
Three months ended September 30, 2026

(In thousands)
(Unaudited)

	Three Months Ended September 30, 2026			Three Months Ended September 30, 2025		
	Cash	Non-Cash	Total	Cash	Non-Cash	Total
General and administrative expense (GAAP)	$ 8,040	$ 829	$ 8,869	$ 8,893	$ 2,942	$ 11,835
Capitalized general and administrative expense	5,679	408	6,087	4,789	1,449	6,238
Non-recurring general and administrative expense[(1)]	(405)	2,787	2,382	(407)	—	(407)
Recurring general and administrative before capitalization (Non-GAAP)	$ 13,314	$ 4,024	$ 17,338	$ 13,275	$ 4,391	$ 17,666

(1) For the three months ended September 30, 2026, non-cash includes the impact of the forfeiture of unvested restricted stock units and performance vesting restricted stock units due to the departure of the Company's former Chief Financial Officer on August 5, 2026.

Recurring General and Administrative Expenses:
Nine months ended September 30, 2026

(In thousands)
(Unaudited)

	Nine Months Ended September 30, 2026			Nine Months Ended September 30, 2025		
	Cash	Non-Cash	Total	Cash	Non-Cash	Total
General and administrative expense (GAAP)	$ 25,521	$ 3,717	$ 29,238	$ 22,517	$ 9,245	$ 31,762
Capitalized general and administrative expense	16,322	1,830	18,152	14,350	4,554	18,904
Non-recurring general and administrative expense[(1)]	(3,262)	7,294	4,032	(1,438)	—	(1,438)
Recurring general and administrative before capitalization (Non-GAAP)	$ 38,581	$ 12,841	$ 51,422	$ 35,429	$ 13,799	$ 49,228

(1) For the nine months ended September 30, 2026, non-cash includes the impact of the forfeitures of unvested restricted stock units and performance vesting restricted stock units due to the departures of the Company's former Chief Executive Officer on March 6, 2026, and former Chief Financial Officer on August 5, 2026.